

IN THE SPECIFICATION

Please add paragraph 25a, as follows:

[0025a] FIGS. 7A, 7B and 7C show different configurations of the array of extendable assemblies.

Please amend paragraph 37 as follows:

[0037] Referring now to FIG. 6, a fluid **174** is injected into formation **122** through the conduit **170** formed by the extendable assembly **146**. It should be noted that the injected fluid **174** into the formation **122** has removed a portion **176** of filter cake **168** constrained by the extendable assembly **146**. The injected fluid **174** is pumped down the injection tubing and into the casing **144** and eventually enters the conduit **170** formed by the extendable assembly **146**. The injected fluid **174** then travels through the conduit **170** formed by the extendable assembly **146** and into the formation **122**. Of course, each extendable assembly **146** operates in an analogous manner so that a conduit is formed for each extendable assembly **146** conforming to the patterns of the extendable assemblies mounted in the casing. It should also be recognized that the injected fluid **174** may be hazardous or corrosive in nature. Should injection rates not reach desired levels without exceeding the formation fracture pressure, the fracture pressures may be exceeded without fear that formation material will slough into the well borehole **118** because the formation is only assessable via the conduits **170** formed by the extendable assemblies **146** and the injected fluid ~~**172**~~ **174** maintains a flow into the formation **122** through the conduits **170** resisting flow into the borehole **118** or casing **144**.